

ComTest-AUSC Thick-walled Cycling Header Development - Phase I

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R&D Program Manager, Boilers March 23, 2017

Imagination at work

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Thick-walled Cycling Header Development Acknowledgements

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- Monica Soare
- Chen Shen



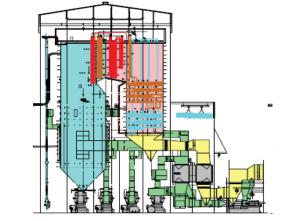
Thick-walled Cycling Header Development Agenda

- Technical Background
- Statement of Objectives
- Potential Significance
- Project Team
- Technical Approach



Thick-walled Cycling Header Development Technical Background

- Conceptual AUSC Boiler design steam cycle
 - temperatures are 730/760°C (1350/1400°F)
 - > pressures 240-350 bar (3500-5200 psi)
- Future boiler designs require operation in daily and weekly cycling mode

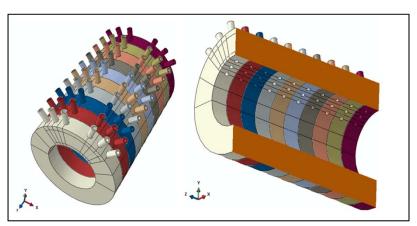


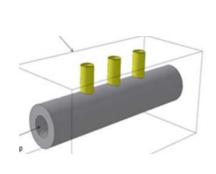
- Startup-shutdowns such as weekly warm-starts have high ramp rates, 1.5% to 5% MCR/min
- Critical high temperature components in the boiler, such as superheater and reheater outlet headers, require latest high creep strength nickel-based superalloys Inconel 740H and Haynes 282

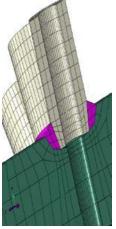


Thick-walled Cycling Header Development Technical Background

- SH outlet headers for high pressures, even with the high strength superalloys, require large wall thicknesses, in the range of 125 to 150mm (5 to 6")
- Thick walls and high ramp rates subject the headers to very high thermal cycling stresses causing
 - > High cyclic usage of the material fatigue limits
 - > Creep strain accumulation over the duration of the design life.
- Tube boreholes and outlet nozzle connection welds cause stress concentration effects and limit design fatigue/creep life





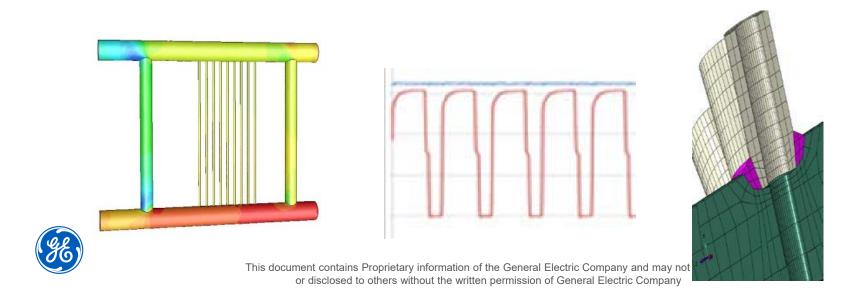




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Thick-walled Cycling Header Development Technical Background

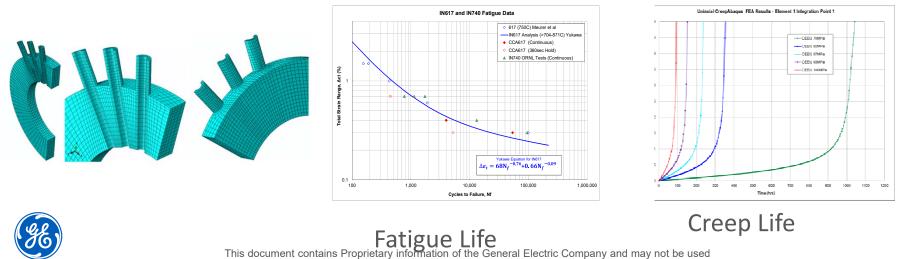
- Latest nickel-based superalloys 740H and H282 have successfully been tested for fireside corrosion and steam-side oxidation in coalfired boiler environments demonstrating applicability to superheater and reheater tubing in AUSC conceptual design (GE's Plant Barry steam loop and others)
- These alloys have also been tested for high temperature creep and fatigue properties in laboratory specimens (ORNL and GRC).



Thick-walled Cycling Header Development Objectives

Objectives of Phase I are to demonstrate:

- Adequacy of the latest available high strength nickel-based superalloys for severe thermal cycling (warm-start) fatigue transients
- Adequacy of thick-walled header components in full-scale conceptual AUSC boiler design for creep life



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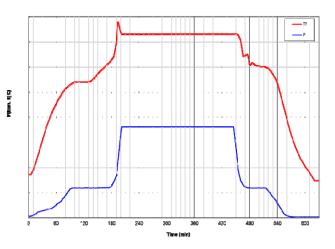
Thick-walled Cycling Header Development Objectives

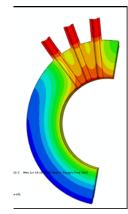
Phase I project scope

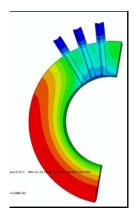
- Design a simulated cycling header system for a ComTest-AUSC pilot demonstration to be performed in Phase II of ComTest-AUSC
- Develop analytical tools to be used through CFD for heat transfer rates in

Full-scale AUSC conceptual design SHOH
 simulated ComTest-AUSC cycling header

- Perform long term creep life assessment of AUSC conceptual design SHOH through latest available material creep constitutive equations using continuum damage mechanics (CDM) approach.
- Participate in host facility selection for ComTest-AUSC
- Detailed design layout of the ComTest-AUSC header system including instrumentation that will be required for monitoring the cycling transient conditions

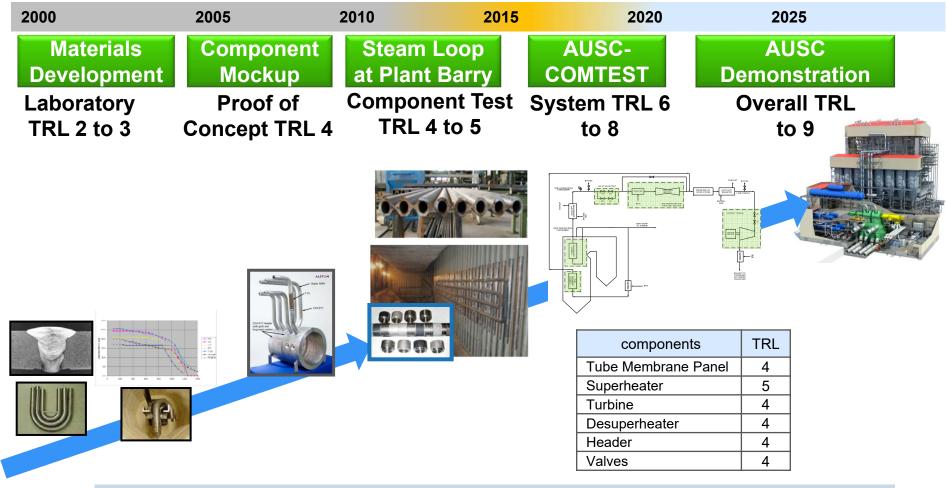








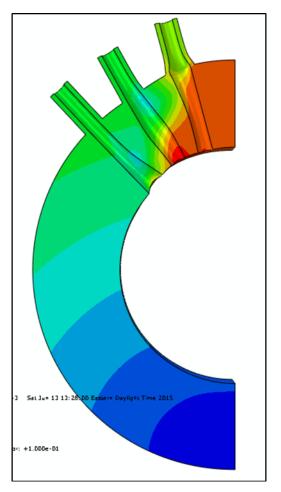
Thick-walled Cycling Header Development Roadmap to AUSC Demo



Current DOE-sponsored programs designed to bring components to TRL 5; AUSC-COMTEST will bring system to TRL 7 or 8

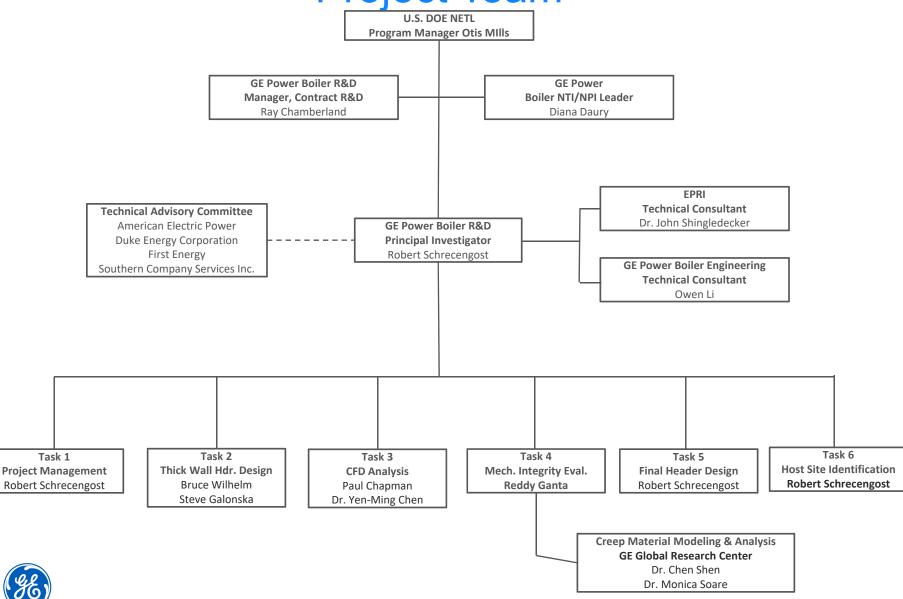
Thick-walled Cycling Header Development Potential Significance

- Demonstrate adequate fatigue cycling design life for the critical pressure part components in the AUSC boiler with high ramp rates required for coal fired power plants.
- Provide design guidelines for the dynamic operation of the boiler for design conditions that result in better material fatigue conditions
- Assess the long term creep life of critical pressure part components at AUSC temperatures using the latest state-of-the-art material constitutive models for high strength nickel alloys
- Design a header component for ComTest-AUSC with full analytical evaluations and simulations to increase the probability of a successful test in Phase II of this project





Thick-walled Cycling Header Development Project Team



Phase I of the project has six major Tasks

Task 1: Project Management and Reporting
Task 2: Conceptual Design of Cycling Header
Task 3: CFD Analysis of Thick-walled Header
Task 4: MI Evaluation of Header, Tubing, and Welds
Task 5: Design of Thick-walled Header Component
Task 6: Host facility Selection for ComTest-AUSC



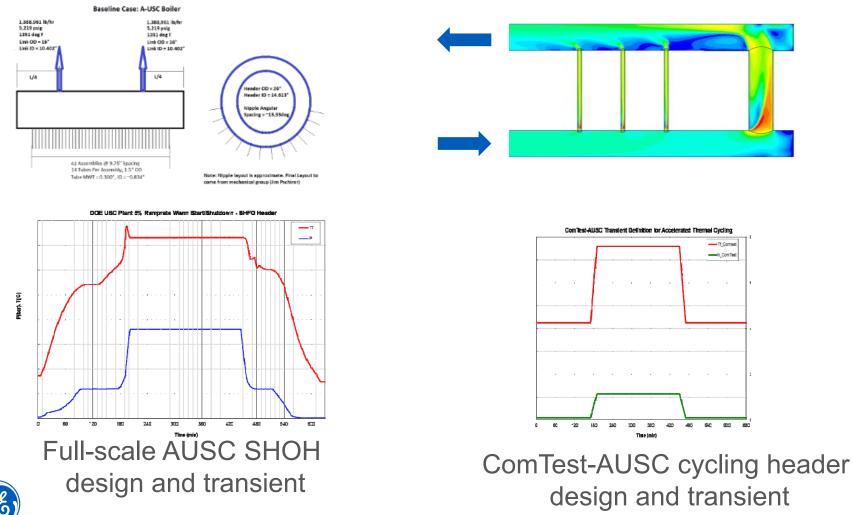
Thick-walled Cycling Header Development Deliverables

- Task 2: Process design of ComTest-AUSC cycling header layout and flow conditions (input to CFD group, done in 2016)
- Task 3: CFD Analysis to identify heat transfer rates (input to MI group, done in 2016)
 - Flow and heat transfer rates for the 1000 MWe full-scale conceptual AUSC SH outlet header at full and half load conditions
 - Flow and heat transfer rates for the ComTest-AUSC cycling header for RH steam parameters (pressure, temperature and flow rates) at two steady-state conditions



Thick-walled Cycling Header for ComTest-AUSC Technical Approach

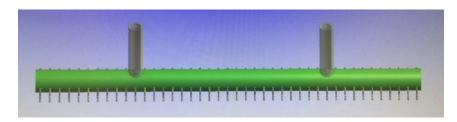
Task 2 Process Design of Thick-walled Cycling Header

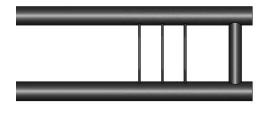


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Task 3: CFD Analysis of Thick-walled Cycling Header

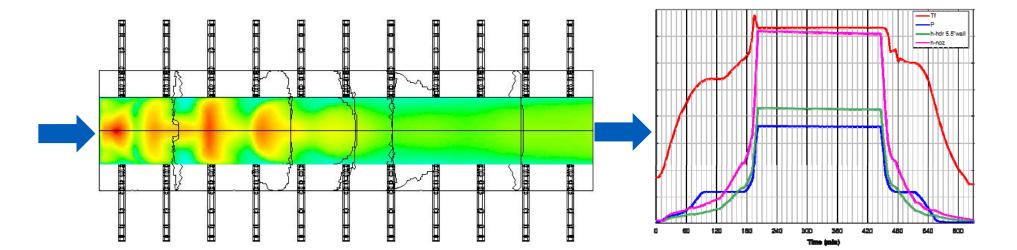
- AUSC conceptual design SH outlet header CFD analysis
- ComTest-AUSC CFD Model
 - Host Site currently at 600 psi (currently assumed & proceeding)
 - Southern Company with 3500 psi (if decided, design needs to be updated to Southern' s flow conditions)
- Benchmark examples from GE Power CFD experience
 - Straight Pipe Flow CFD HT Coefficient Prediction
 - Header HTC for Molten Salt







- AUSC SHO Header pipe size 26" OD, 5.7" wall thickness
- Material Inconel 740H or Haynes 282
- Flow rate 5.6M lbs/hr
- Temperature 1350°F, Pressure 5200 psig

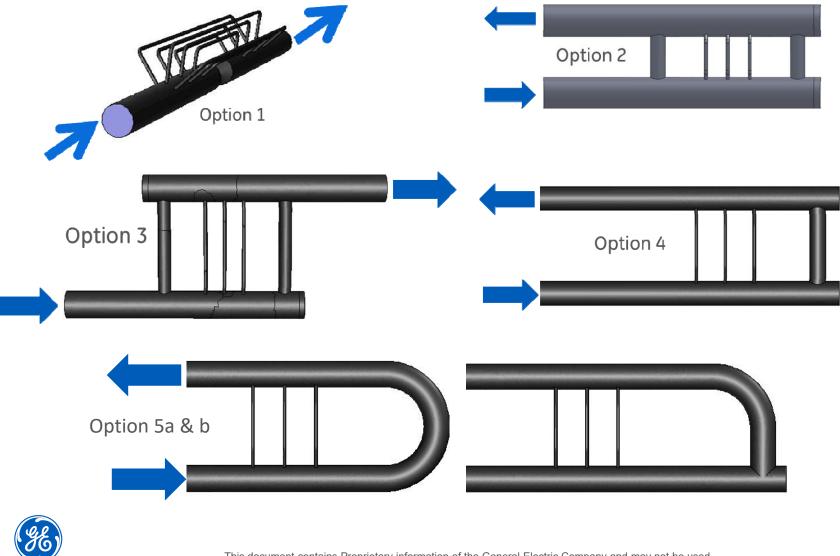


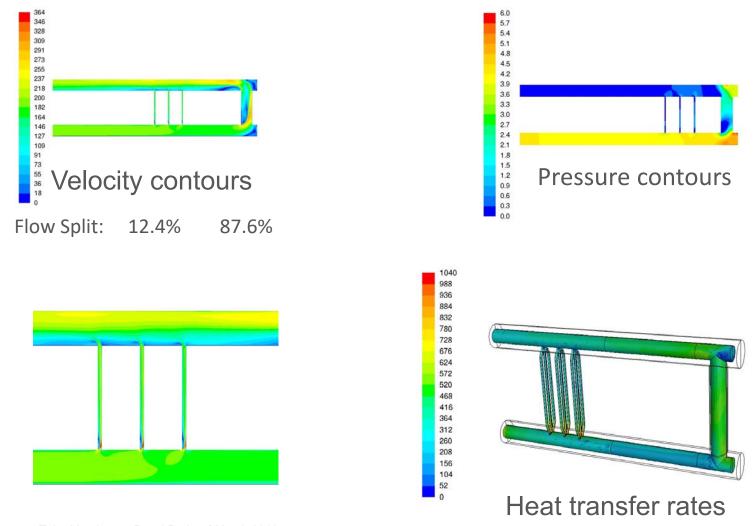


ComTest-AUSC header design

- Five different cases analyzed by CFD for flow rates, velocity and heat transfer film coefficients
- USC SH steam pressure at 3500 psi
 - 100k to 130k lbs/hr flow rate
 - 1400°F temperature
 - Pipe ID 4 to 8", wall thickness 3"
- USC RH pressure at 600 psi
 - 100k to 130k lbs/hr flow rate
 - 1400°F temperature
 - Pipe ID 4 to 8", wall thickness ~3"

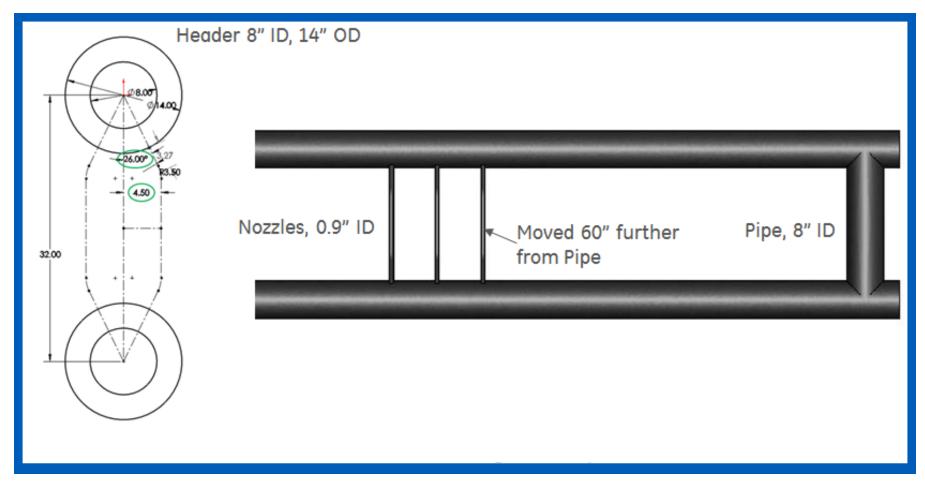








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Thick-walled Cycling Header Development Deliverables

- Task 4: Mechanical integrity evaluation (final report being drafted this year)
 - Benchmark creep analysis of test specimens using the CDM creep models
 - Creep life assessment of Conceptual AUSC SHOH with H282 CDM models
 - Transient analysis and fatigue evaluation of ComTest-AUSC cycling header
- Task 5: Design layout of ComTest-AUSC cycling header system including instrumentation type and locations (final report being drafted this year)



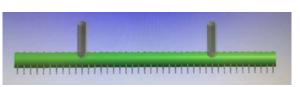
Thick-walled Cycling Header Development Technical Approach (with two goals)

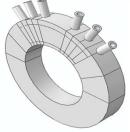
Task 4: Mechanical Integrity Evaluation

4a: ComTest-AUSC Fatigue Cycling

- Design ComTest header configuration
- Includes tube penetrations
- No branch nozzle in CFD studies
- Accelerated thermal cycling
- Test temperature 760°C (1400°F)
- Test pressure 41 bar (600psig)
- Materials: 740H & H282
- Transient cycle configured using two steady-state CFD analyses
- Fatigue data: Literature & ORNL data
- MI analysis for thermal transients
- Assess fatigue life (no creep)

- 4b: Conceptual AUSC SHOH Creep Life
- 1000MW AUSC SHO header design
- Includes tubes and branch connection
- Welds included but with a knock-down factor over the base material properties
- Temperature 730°C (1350°F)
- Pressure 220-350 bar (3200-5200psig)
- Material: Base H282
- Heat transfer rates from CFD study for the 1000 MW conceptual AUSC SHOH
- Use GE CDM models
- MI analysis for creep damage
- Assess creep life (no fatique)

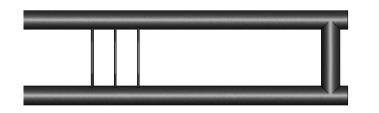


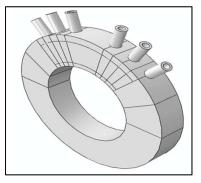




Task 4a: ComTest-AUSC cycling header fatigue assessment

- Comtest-AUSC cycling header fatigue analysis for test condition accelerated fatigue cycling transients
 - Actual test header design configuration with upstream header 740H and downstream header H282
 - Includes tube penetrations
 - No branch nozzle
 - Accelerated test cycling transients for fatigue
 - > Assess for fatigue usage with 740H and 617 material fatigue data



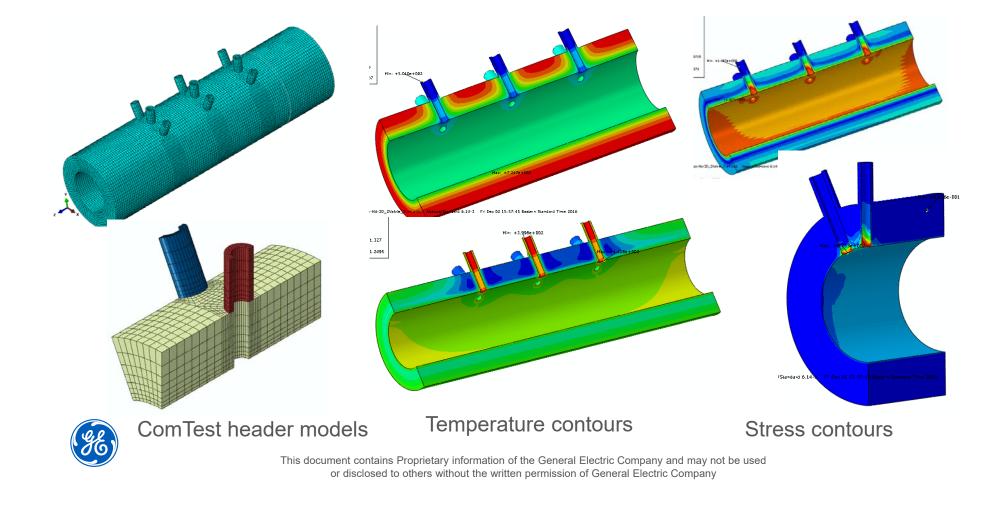


ComTest-AUSC header model



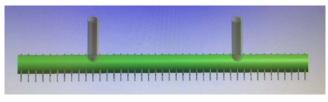
ComTest-AUSC cycling header

ComTest cycling header stress analysis

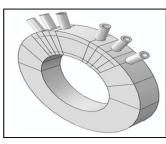


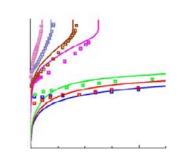
Task 4b: Full-scale AUSC SHOH Creep Life Assessment

- Long term creep life assessment of full-scale AUSC SHO header using high temperature superalloy CDM models for analysis includes:
 - inlet tubes with welds
 - "Tee" section of a header with one branch nozzle and weld
 - H282 base metal model only for now
 - H282 weld material model if available in in Phase I
 - 740H base and weld material models in the future when available



Full-scale AUSC SHOH Model



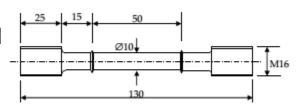




AUSC SHOH Analysis Model



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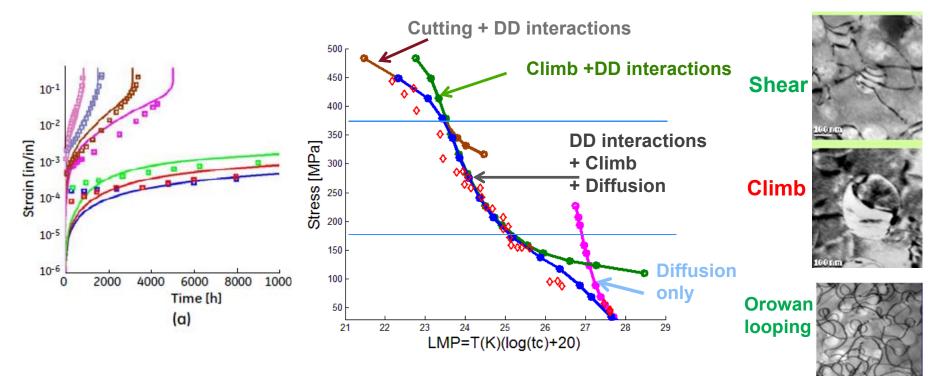


Benchmark Test Specimen

Thick-walled Cycling Header Development H282 Constitutive Creep Model

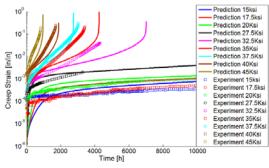
Develop macroscopic models capturing the effect physical micro-mechanisms and microstructure (e.g. dislocation climb-bypass & diffusion creep)

Base Metal H282, Creep model 1400-1700°F

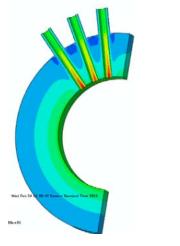




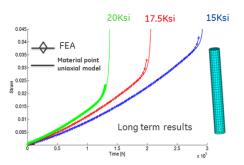
Thick-walled Cycling Header Development H282 creep model development & application



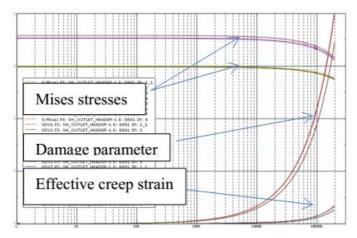
Test specimen creep strain data



Damage parameter contours



Benchmark FEA Verification



Borehole stress, creep strain & damage parameter history



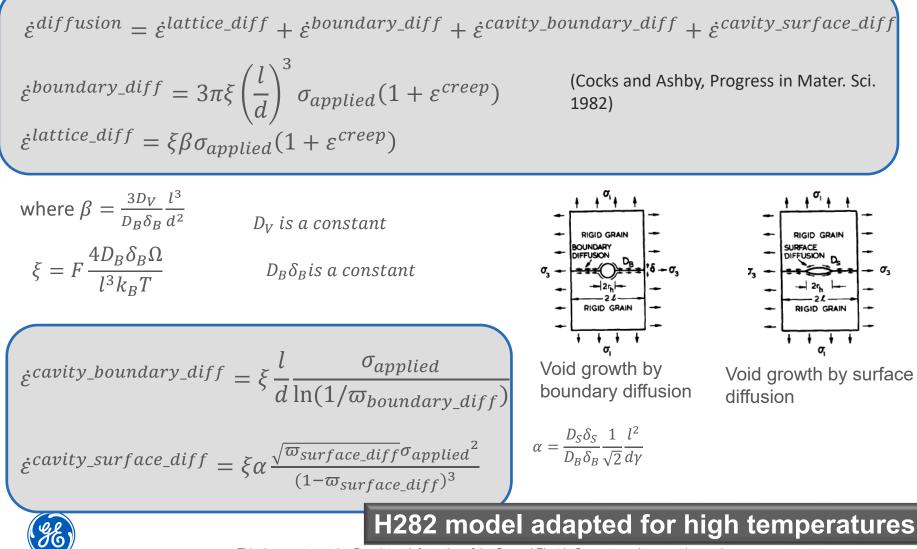
Thick-walled Cycling Header Development Constitutive creep model - Dislocation climb

 $\varepsilon^{creep} = \varepsilon^{disloc} + \varepsilon^{diffusion}$

Total creep – effect of dislocation and diffusion creep mechanisms

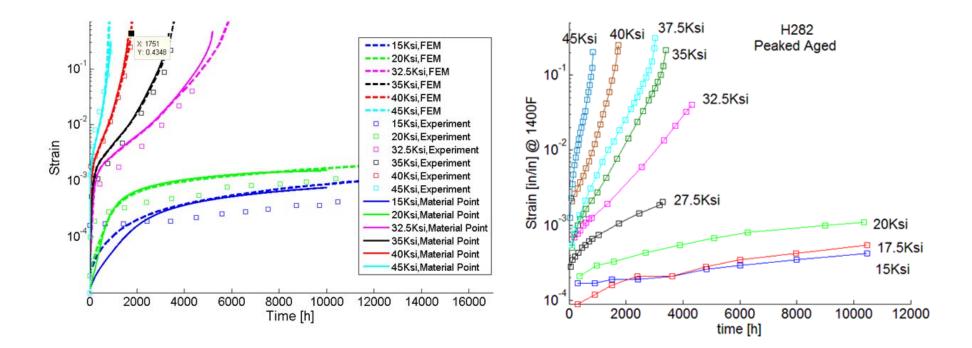
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Thick-walled Cycling Header Development Constitutive creep model - Diffusion



Thick-walled Cycling Header Development 2017 completion

3D creep constitutive model validation

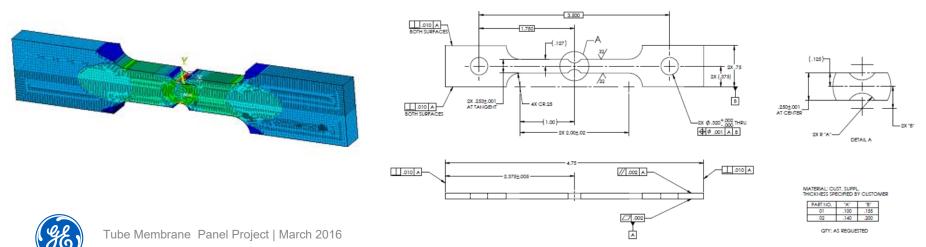




Thick-walled Cycling Header Development 2017 completion

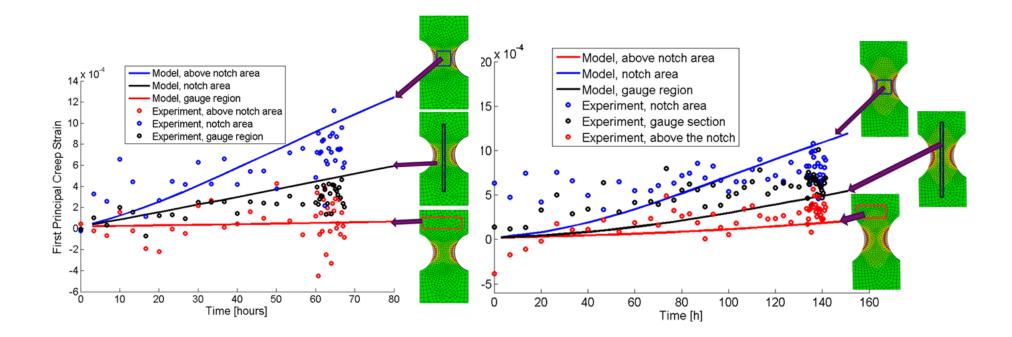
Notched Bar Creep Tests

- H282 notched bar creep tests, 100 to 1000 hours
- Digital image correlation
- Simulates three-dimensional multi-axial stress effect
- Validate 3D creep constitutive models at 1400°F
- Suitable for boiler component applications



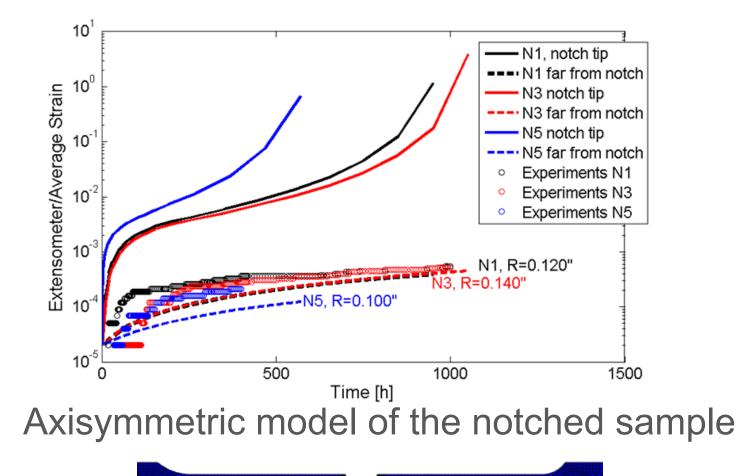
Thick-walled Cycling Header Development 2017 completion

3D first principal strain distribution





Thick-walled Cycling Header Development 2017 completion





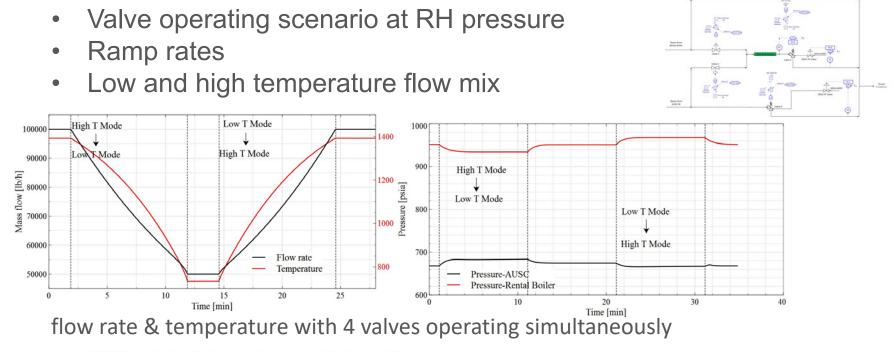
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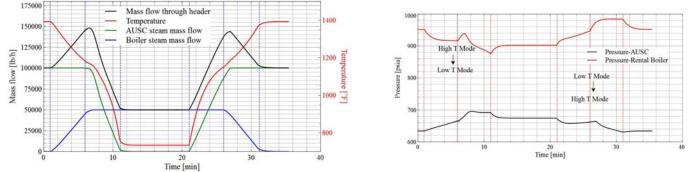
Task 5: Design of Thick-walled Header Component

- Design layout of the ComTest-AUSC cycling header including desuperheater
- Identify instrumentation and location on the header for measurement of field data
- Define ComTest-AUSC test program including transient cycles (flow rates, temperature, pressure, ramp rates)
- Develop preliminary drawings for the layout for ComTest-AUSC header system
- Define ComTest-AUSC program thick-walled header system "flange-to-flange"



Thick-walled Cycling Header Development APROS Transient Simulation

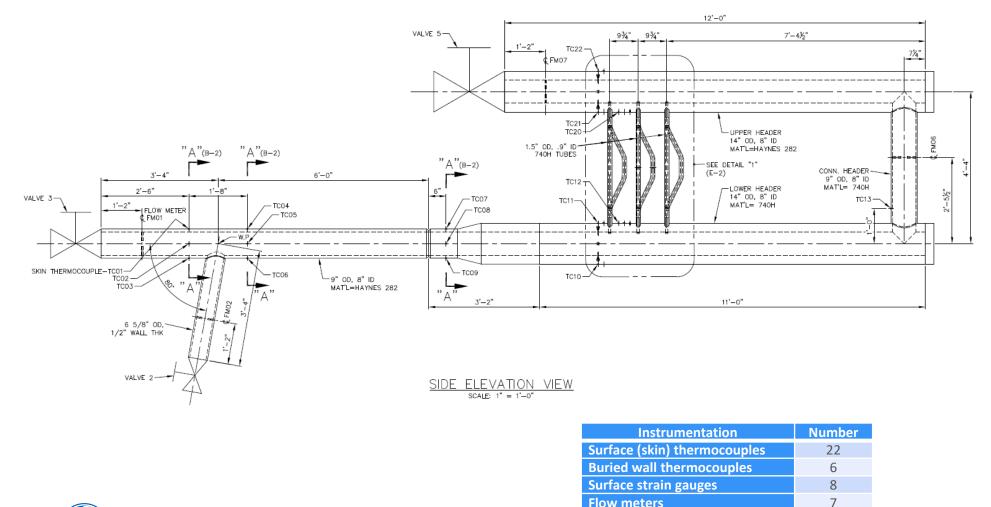






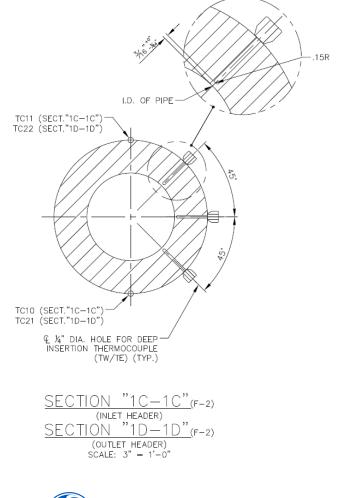
flow rate & temperature with control valves operating in two steps

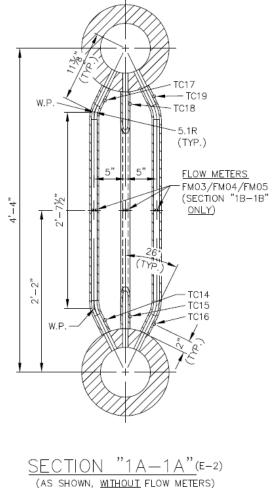
Thick-walled Cycling Header Development Mixing Tee and Header design

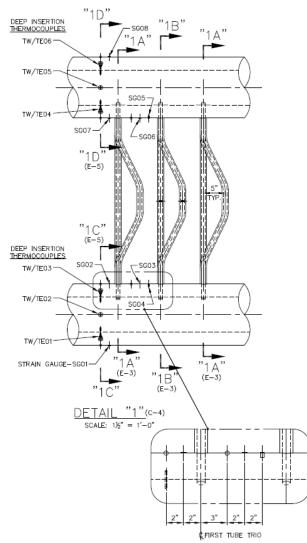




Thick-walled Cycling Header Development Header Instrumentation design









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(AS SHOWN, WITH FLOW METERS)

SCALE: 1%" = 1'-0"

"1R-1R"(E-2)

Task 6: Host facility Selection for the ComTest-AUSC

- Identify the available site parameters for input to the cycling header design – December 2015
- Design parameters with flow rates of 133,000 lbs/hr, pressure of 600psig and temperature of 1400°F are used in the process design and CFD analyses.
- A change of design parameters to lower steam flow and AUSC SH pressure conditions will require a new process design and CFD analysis and changes in the ComTest cycling header layout.
- Final decision on the host site for the ComTest-AUSC with (or without) the thick-walled cycling header is expected in Q2 of 2017.



Thick-walled Cycling Header Development Project Publications

First application of superalloy (H282 base metal) creep constitutive model applied for long term creep life assessment of conceptual full-scale AUSC SHOH component.



EPRI 2016 Creep Fatigue Workshop In Collaboration with ASME PVP

July 21-22, 2016 Hyatt Regency Vancouver 655 Burrard Street Vancouver, BC V6C 2R7 Canada

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Creep Life Assessment of High Temperature Advanced Ultrasupercritical (AUSC) Conceptual Boiler Thick-Walled Pressure Components Using Continuum Damage Mechanics Approach

> Reddy Ganta GE Steam Power Systems, 200 Great Pond Drive, Windsor, CT 06095, USA Monica Soare and Chen Shen GE Global Research, 1 Research Circle, Niskayuna, NY 12309, USA



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Thick-walled Cycling Header Development Acknowledgements

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